



Canacol Energy Ltd. Provides Sales and Drilling Operations Update

CALGARY, ALBERTA - (April 4, 2022) – Canacol Energy Ltd. ("Canacol" or the "Corporation") (TSX:CNE; OTCQX:CNNEF; BVC:CNEC)) is pleased to provide the following information concerning its March 2022 natural gas sales and near term drilling plans.

Gas sales averaged 189 MMscfpd for March 2022

Realized contractual natural gas sales (which are gas produced, delivered, and paid for) were approximately 189 million standard cubic feet per day ("MMscfpd") for March 2022.

Currently drilling Chirimia 1 sidetrack

The Corporation is currently drilling the Chirimia 1 sidetrack well with the objective of reestablishing gas production from the Cienaga de Oro ("CDO") sandstone reservoir. Chirimia 1 was drilled in 2018, and subsequently experienced mechanical issues which have prevented the well from being produced since 2019. The Corporation anticipates completing the operation and placing the well onto permanent production in mid April 2022.

Upon completion of the Chirimia 1 sidetrack the rig will mobilize to drill the Cornamusa 1 exploration well. This well will target CDO reservoir sandstones in a faulted anticlinal closure defined on 3D seismic. The prospect also exhibits a signature AVO response indicative of the potential for the presence of natural gas in the reservoir sandstones. The Corporation anticipates that the Cornamusa 1 well will take approximately 5 weeks to drill, complete and test.

About Canacol

Canacol is a natural gas exploration and production company with operations focused in Colombia. The Corporation's common stock trades on the Toronto Stock Exchange, the OTCQX in the United States of America, and the Colombia Stock Exchange under ticker symbol CNE, CNNEF, and CNE.C, respectively.

Forward-Looking Statements

This press release contains certain forward-looking statements within the meaning of applicable securities law. Forward-looking statements are frequently characterized by words such as "plan", "expect", "project", "intend", "believe", "anticipate", "estimate" and other similar words, or statements that certain events or conditions "may" or "will" occur, including without limitation statements relating to estimated production rates from the Corporation's properties and intended work programs and associated timelines. Forward-looking statements are based on the opinions and estimates of management at the date the statements are made and are subject to a variety of risks and uncertainties and other factors that could cause actual events or results to differ materially from those projected in the forward-looking statements. The Corporation cannot assure that actual results will be consistent with these forward-looking statements. They are made as of the date hereof and are subject to change and the Corporation assumes no obligation to revise or update them to reflect new circumstances, except as required by law. Prospective investors should not place undue reliance on forward looking statements. These factors include the inherent risks involved in the exploration for and development of crude oil and natural gas properties, the uncertainties involved in interpreting drilling results and other geological and geophysical data, fluctuating energy prices, the possibility of cost overruns or unanticipated costs or delays and other uncertainties associated with the oil and gas industry. Other risk factors could include risks associated with negotiating with foreign governments as well as country risk associated with conducting international activities, and other factors, many of which are beyond the control of the Corporation.



Realized contractual gas sales is defined as gas produced and sold plus gas revenues received from nominated take or pay contracts.

For more information please contact:

Investor Relations

South America: +571.621.1747 IR-SA@canacolenergy.com

Global: +1.403.561.1648 IR-GLOBAL@canacolenergy.com

