CANACOL ENERGY LTD.

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED) THREE MONTHS ENDED MARCH 31, 2020





INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

(in thousands of United States dollars)

| As at | Note | March 31, 2020 | December 31, 2019 |
|--|------|----------------|-------------------|
| ASSETS | | | |
| Current assets | | | |
| Cash and cash equivalents | | \$ 49,156 | \$ 41,239 |
| Trade and other receivables | 16 | 70,294 | 69,608 |
| Tax installments and receivables | | 11,046 | 9,533 |
| Assets held for sale | | 7,960 | 7,960 |
| Other current assets | 6 | 5,501 | 4,930 |
| | | 143,957 | 133,270 |
| Non-current assets | | | |
| Trade and other receivables | 16 | 5,861 | 5,629 |
| Exploration and evaluation assets | 4 | 56,182 | 53,867 |
| Property, plant and equipment | 5 | 505,809 | 506,097 |
| Deferred tax assets | | 28,673 | 49,176 |
| Other non-current assets | 6 | 5,317 | 6,023 |
| | | 601,842 | 620,792 |
| Total assets | | \$ 745,799 | \$ 754,062 |
| LIABILITIES AND EQUITY | | | |
| Current liabilities | | | |
| Current portion of long-term debt | 9 | \$ 10,909 | \$ 8,182 |
| Trade and other payables | | 49,551 | 52,591 |
| Deferred income | | 12,026 | 11,134 |
| Dividend payable | 8 | 6,629 | _ |
| Lease obligations | 10 | 5,509 | 4,731 |
| Taxes payable | | 8,049 | 6,043 |
| Other current liabilities | 7 | 5,024 | 4,541 |
| Liabilities held for sale | , | 10,777 | 10,591 |
| Elabilities Held for Sale | | 108,474 | 97,813 |
| Non-current liabilities | | , , , , | <u> </u> |
| Long-term debt | 0 | 224 452 | 222 402 |
| _ | 9 | 331,153 | 333,403 |
| Lease obligations | 10 | 20,363 | 22,367 |
| Decommissioning obligations | | 15,598 | 16,398 |
| Deferred tax liabilities | | 45,196 | 24,559 |
| Other non-current liabilities | 7 | 12,866 | 16,776 |
| Total liabilities | | 533,650 | 511,316 |
| Equity | | | |
| Share capital | 8 | 172,091 | 169,459 |
| Other reserves | | 67,790 | 68,067 |
| Accumulated other comprehensive income | | <u> </u> | 335 |
| Retained (deficit) earnings | 8 | (27,732) | 4,885 |
| Total equity | | 212,149 | 242,746 |
| Total liabilities and equity | | \$ 745,799 | \$ 754,062 |

Commitments and contingencies (note 17) and subsequent event (note 18)



INTERIM CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE (LOSS) INCOME

(UNAUDITED)

(in thousands of United States dollars, except per share amounts)

| Three months ended March 31, | Note | 2020 | | 2019 |
|---|------|------------|------|---------|
| Revenues | | | | |
| Natural gas, LNG, crude oil revenues, net of royalties | 15 | \$ 82,142 | \$ | 50,637 |
| Take-or-pay natural gas and LNG income | | 145 | | 289 |
| Total natural gas, LNG and crude oil revenues, net of royalties | | 82,287 | | 50,926 |
| Expenses | | | | |
| Operating expenses | | 4,466 | | 4,094 |
| Transportation expenses | | 11,293 | | 1,522 |
| General and administrative | | 6,513 | | 5,823 |
| Stock-based compensation and restricted share units expense | 7, 8 | 1,521 | | 4,805 |
| Depletion and depreciation | 5 | 17,954 | | 12,689 |
| Foreign exchange loss (gain) | | 4,310 | | (171) |
| Other expenses | 11 | 3,994 | | 2,899 |
| | | 50,051 | | 31,661 |
| Net finance expense | 12 | 7,344 | | 8,226 |
| Income before income taxes | | 24,892 | | 11,039 |
| Income tax expense (recovery) | | | | |
| Current | | 9,740 | | 7,258 |
| Deferred | 16 | 41,140 | | (2,493) |
| | | 50,880 | | 4,765 |
| Net (loss) income and comprehensive (loss) income | | \$ (25,988 |) \$ | 6,274 |
| Net (loss) income per share | | | | |
| Basic and diluted | 13 | \$ (0.14 |) \$ | 0.04 |



INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY **(UNAUDITED)** (in thousands of United States dollars)

| | Share Capital | Other Reserves | (| Accumulated Other Comprehensive Income | Retained Earnings (Deficit) | Total Equity |
|------------------------------|------------------|-------------------|----|---|-----------------------------------|-----------------|
| Balance at January 1, 2019 | \$ 159,116 | \$ 67,821 | \$ | 335 | \$ (22,264) | \$ 205,008 |
| Common share repurchases | (1,148) | | | _ | | (1,148) |
| Stock options exercised | 1,051 | (251) | | _ | | 800 |
| Stock-based compensation | _ | 1,549 | | _ | _ | 1,549 |
| Net income | _ | _ | | _ | 6,274 | 6,274 |
| Balance at March 31, 2019 | \$ 159,019 | \$ 69,119 | \$ | 335 | \$ (15,990) | \$ 212,483 |
| | | | | | | |
| Balance at December 31, 2019 | \$ 169,459 | \$ 68,067 | \$ | 335 | \$ 4,885 | \$ 242,746 |
| Reclassification adjustment | _ | 335 | | (335) | _ | _ |
| Common share repurchased | (1,073) | _ | | _ | _ | (1,073) |
| Stock options exercised | 3,705 | (1,133) | | | _ | 2,572 |
| Stock-based compensation | _ | 521 | | _ | _ | 521 |
| Dividend declared (note 8) | _ | _ | | | (6,629) | (6,629) |
| Net loss | | | | _ | (25,988) | (25,988) |
| Balance at March 31, 2020 | \$ 172,091 | \$ 67,790 | \$ | _ | \$ (27,732) | \$ 212,149 |



INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED) (in thousands of United States dollars)

| Three months ended March 31, | Note | 2020 | 2019 |
|--|-----------|--------------------------|----------|
| Operating activities | | | |
| Net (loss) income and comprehensive (loss) income | | \$ (25,988) \$ | 6,274 |
| Non-cash adjustments: | | | |
| Depletion and depreciation | 5 | 17,954 | 12,689 |
| Stock-based compensation and restricted share units expense | 7, 8 | 1,521 | 4,805 |
| Net financing expense | 12 | 7,344 | 8,226 |
| Unrealized foreign exchange loss and other expenses | | 2,973 | 226 |
| Deferred income tax | | 41,140 | (2,493) |
| Unrealized loss on financial instruments | 11 | 2,612 | 339 |
| Other operating activities | 14 | (2,275) | (2,900) |
| Changes in non-cash working capital | 14 | (7,263) | (1,911) |
| | | 38,018 | 25,255 |
| Investing activities | | | |
| Expenditures on exploration and evaluation assets | 4 | (2,315) | (2,490) |
| Expenditures on property, plant and equipment | | (17,671) | (25,155) |
| Net proceeds on disposition of property, plant and equipmen | t | 58 | |
| Other investing activities | 14 | 868 | (243) |
| Changes in non-cash working capital | 14 | 52 | (1,086) |
| | | (19,008) | (28,974) |
| Financing activities | | | |
| Net financing expense paid | 12 | (6,530) | (7,388) |
| Lease principal payments | 10 | (1,400) | (1,179) |
| Common share repurchases | 8 | (1,073) | (1,148) |
| Issue of common shares | 8 | 2,572 | 800 |
| | | (6,431) | (8,915) |
| Change in cash and cash equivalents | | 12,579 | (12,634) |
| Cash and cash equivalents, beginning of period | | 41,239 | 51,632 |
| Foreign exchange impact on cash and cash equivalents, end of | of period | (4,662) | _ |
| Cash and cash equivalents, end of period | | \$ 49,156 \$ | 38,998 |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 1 - GENERAL INFORMATION

Canacol Energy Ltd. and its subsidiaries ("Canacol" or the "Corporation") are primarily engaged in natural gas exploration and development activities in Colombia. The Corporation's head office is located at 2650, 585 - 8th Avenue SW, Calgary, Alberta, T2P 1G1, Canada. The Corporation's shares are traded on the Toronto Stock Exchange ("TSX") under the symbol CNE, the OTCQX in the United States of America under the symbol CNNEF, the Bolsa de Valores de Colombia under the symbol CNEC and the Bolsa Mexicana de Valores under the symbol CNEN.

The Board of Directors approved these interim condensed consolidated financial statements (the "financial statements") for issuance on May 12, 2020.

NOTE 2 - BASIS OF PREPARATION

The financial statements have been prepared by management in accordance with International Accounting Standard 34, "Interim Financial Reporting". These financial statements do not include all of the information required for the annual consolidated financial statements; however they have been prepared in accordance with the accounting policies outlined and should be read in conjunction with in the Corporation's audited consolidated financial statements for the year ended December 31, 2019.

Basis of Measurement

These financial statements have been prepared on a historical cost basis, except for certain financial instruments, restricted share units, certain investments and hedging contract, which are measured at fair value with changes in fair value recorded in profit or loss ("fair value through profit or loss").

In March 2020, the COVID-19 outbreak was declared a pandemic by the World Health Organization. Governments worldwide, including those in Colombia and Canada, have enacted emergency measures to combat the spread of the virus. These measures, which include the implementation of travel bans, self-imposed quarantine periods and social distancing, have caused material disruption to businesses globally resulting in an economic downturn. Governments and central banks have reacted with significant monetary and fiscal interventions designed to stabilize economic conditions; however, the success of these interventions is not currently determinable. The situation is dynamic and the ultimate duration and magnitude of the impact on the economy is not known at this time. The potential financial effect on the Corporation is addressed in note 16.

Estimates and judgements made by management in the preparation of these financial statements are subject to a higher degree of measurement uncertainty during this volatile period.

These financial statements have been prepared on a going concern basis.

Functional and Presentation Currency

These financial statements are presented in United States dollars, which is both the functional and presentation currency, with the exception of Canadian dollar unit prices ("C\$") where indicated.

NOTE 3 – SIGNIFICANT ACCOUNTING POLICIES

Recent Accounting Pronouncements

A number of new accounting standards became effective on January 1, 2020, however they do not have a material impact on the financial statements.

NOTE 4 – EXPLORATION AND EVALUATION ASSETS

| Balance at December 31, 2019 | \$ 53,867 |
|------------------------------|--------------|
| Additions | 2,315 |
| Balance at March 31, 2020 | \$ 56,182 |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 5 - PROPERTY, PLANT AND EQUIPMENT

| | roperty, Plant nd Equipment | Right-of-Use Leased Assets | Total |
|---|--------------------------------|-------------------------------|-----------|
| Cost | | | |
| Balance at December 31, 2019 | \$ 1,035,090 \$ | 31,498 \$ | 1,066,588 |
| Additions | 16,355 | 1,305 | 17,660 |
| Dispositions and de-recognition | (83) | _ | (83) |
| Balance at March 31, 2020 | \$ 1,051,362 \$ | 32,803 \$ | 1,084,165 |
| Accumulated depletion and depreciation | | | |
| Balance at December 31, 2019 | \$ (555,930) \$ | (4,561) \$ | (560,491) |
| Dispositions | 83 | _ | 83 |
| Depletion and depreciation | (16,828) | (1,126) | (17,954) |
| Derecognition and inventory adjustments | 6 | _ | 6 |
| Balance at March 31, 2020 | \$ (572,669) \$ | (5,687) \$ | (578,356) |
| Carrying value | | | |
| As at December 31, 2019 | \$ 479,160 \$ | 26,937 \$ | 506,097 |
| As at March 31, 2020 | \$ 478,693 \$ | 27,116 \$ | 505,809 |

NOTE 6 – OTHER ASSETS

| | March 31, 2020 | December 31, 2019 |
|-------------------------------|----------------|-------------------|
| Current | | |
| Restricted cash | \$ 966 | \$ 1,189 |
| Prepaid expenses and deposits | 3,777 | 1,634 |
| Investments | 508 | 1,186 |
| Crude oil inventory | 250 | 277 |
| Hedging contract | _ | 644 |
| | \$ 5,501 | \$ 4,930 |
| Non-Current | | |
| Restricted cash | \$ 2,731 | \$ 3,335 |
| Prepaid expenses and deposits | 2,085 | 2,033 |
| Investments | 501 | 655 |
| | \$ 5,317 | \$ 6,023 |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 7 – OTHER LIABILITIES

| | March 31, 2020 | December 31, 2019 |
|---------------------------------|----------------|-------------------|
| Current | | |
| Restricted share units | 1,073 | 2,235 |
| Litigation settlement liability | 2,600 | 2,306 |
| Hedging contract | 1,351 | _ |
| | \$ 5,024 | \$ 4,541 |
| Non-Current | | |
| Restricted share units | \$ _ | \$ 15 |
| Litigation settlement liability | 10,011 | 13,542 |
| Other long term obligations | 2,855 | 3,219 |
| | \$ 12,866 | \$ 16,776 |
| Restricted Share Units | | |
| Balance at December 31, 2019 | | \$ 2,250 |
| Amortized | | 1,000 |
| Settled | | (2,078) |
| Foreign exchange gain | | (99) |
| Balance at March 31, 2020 | | \$ 1,073 |

RSUs are recognized as an obligation and expensed on a graded vesting basis over the vesting term of each grant. The amortized RSU obligation as at March 31, 2020 was \$1.1 million. Amortized RSUs of 426,505 of the total 1,811,472 RSUs outstanding have been recognized as an obligation as at March 31, 2020. The remaining 1,384,967 RSUs will be recognized over the remaining vesting period.

The number of outstanding RSUs as at March 31, 2020 were as follows:

| | Outstanding Units |
|------------------------------|-------------------|
| | (000's) |
| Balance at December 31, 2019 | 880 |
| Granted | 1,587 |
| Settled | (655) |
| Balance at March 31, 2020 | 1,812 |

On February 3, 2020 and February 25, 2020, the Corporation granted 676,000 and 911,000 RSUs, respectively. The RSUs vest one-half in six months and one-half in one year from the grant date, and are anticipated to be settled in cash. During the three months ended March 31, 2020, 655,111 RSUs were settled in cash at a price ranging from C\$4.28 to C\$4.32 per share, resulting in cash settlements of \$2.1 million.

Litigation Settlement Liability

| Balance at December 31, 2019 | \$ 15,848 |
|--|--------------|
| Settlement payments, net of accrued interest | (197) |
| Foreign exchange gain | (3,040) |
| Balance at March 31, 2020 | \$ 12,611 |

The litigation settlement amount is subject to a 8.74% annual interest rate on the outstanding balance, which is denominated in Colombian Pesos. In accordance with the terms of the settlement agreement, cash payments of approximately \$0.3 million per month, including accrued interest will be paid by the Corporation and, as such, \$2.6 million has been classified as current.



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 8 – EQUITY

Share Capital

| | Number | Amount |
|--|---------------------|---------|
| | (000's) | |
| Balance at December 31, 2019 | 180,075 \$ | 169,459 |
| Issued on exercise of stock options | 1,142 | 2,572 |
| Transfer from other reserves for stock options | _ | 1,133 |
| Common share repurchases | (362) | (1,073) |
| Balance at March 31, 2020 | 180 , 855 \$ | 172,091 |

During the three months ended March 31, 2020, the Corporation repurchased 361,723 Common Shares at a cost of \$1.1 million, including transaction fees.

Stock Options

The number and weighted-average exercise prices of stock options were as follows:

| | Number | Weighted-Average Exercise Price |
|------------------------------|---------|------------------------------------|
| | (000's) | (C\$) |
| Balance at December 31, 2019 | 14,234 | 3.92 |
| Granted | 3,700 | 4.24 |
| Exercised | (1,142) | 2.95 |
| Forfeited and cancelled | (732) | 4.23 |
| Balance at March 31, 2020 | 16,060 | 4.05 |

Information with respect to stock options outstanding at March 31, 2020 is presented below.

| | Stock Options Outstanding | | | Stock Option | ns Exercisable |
|-----------------------------|----------------------------|---|------------------------------------|----------------------------|------------------------------------|
| Range of Exercise Prices | Number of Stock Options | Weighted-Average Remaining Contractual Life | Weighted-Average Exercise Price | Number of Stock Options | Weighted-Average Exercise Price |
| (C\$) | (000's) | (years) | (C\$) | (000's) | (C\$) |
| \$2.20 - \$3.50 | 2,324 | 0.5 | 2.71 | 2,324 | 2.71 |
| \$3.51 - \$4.62 | 13,736 | 3.2 | 4.27 | 8,930 | 4.26 |
| | 16,060 | 2.8 | 4.05 | 11,254 | 3.94 |

Stock-based compensation of \$0.5 million (2019 - \$1.5 million) was expensed during the three months ended, March 31, 2020.

Dividends Declared

During the three months ended March 31, 2020, the Corporation declared a dividend of C\$0.052 per share, totaling \$6.6 million, payable on April 15, 2020 in Canadian dollars, to the Corporation's shareholders of record at the close of business on March 31, 2020. The ex-dividend date for all shareholders was March 30, 2020. The declaration, timing, amount and payment of future dividends remain at the discretion of the Board of Directors.

NOTE 9 – LONG-TERM DEBT

| | Senior Notes | Bank Debt | Total |
|-----------------------------------|------------------|-----------|---------|
| Balance at December 31, 2019 | \$ 312,448 \$ | 29,137 \$ | 341,585 |
| Amortization of transaction costs | 348 | 129 | 477 |
| Balance at March 31, 2020 | \$ 312,796 \$ | 29,266 \$ | 342,062 |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

A portion of Bank Debt, net of unamortized transaction costs, equal to \$10.9 million has been classified as current due to the first of eleven quarterly installments commencing on June 11, 2020.

Bank Debt includes various financial and non-financial covenants relating to indebtedness, operations, investments, assets sales, capital expenditures and other standard operating business covenants. The Corporation was in compliance with its covenants as at March 31, 2020.

NOTE 10 – LEASE OBLIGATIONS

| | Compression Stations | | Total | |
|---------------------------------|-------------------------|----------|---------|--|
| Balance at December 31, 2019 | \$ 19,772 \$ | 7,326 \$ | 27,098 | |
| Additions | _ | 1,305 | 1,305 | |
| Settlements | (453) | (947) | (1,400) | |
| Foreign exchange gain | _ | (1,131) | (1,131) | |
| Balance at March 31, 2020 | \$ 19,319 \$ | 6,553 \$ | 25,872 | |
| Lease obligations - current | \$ 1,888 \$ | 3,621 \$ | 5,509 | |
| Lease obligations - non-current | 17,431 | 2,932 | 20,363 | |
| Balance at March 31, 2020 | \$ 19,319 \$ | 6,553 \$ | 25,872 | |

Lease payments related to short-term, low value or variable lease payments were recognized as transportation expenses, operating expenses and capital costs as follows:

| Three months ended March 31, | 2 | 2020 | 2019 |
|-------------------------------|-------|------|----------|
| Low-value right-of-use assets | \$ | 29 | \$ 24 |
| Short-term lease arrangements | | 110 | 2,127 |
| Variable lease payments | 5,4 | 148 | _ |
| Total lease payments | \$ 5, | 587 | \$ 2,151 |

During the three months ended March 31, 2019, there were no variable lease payments since the Corporation owned a portion of the Sabanas pipeline, which was sold during Q2 2019. During the three months ended March 31, 2020, the Corporation paid variable lease payments related to the Sabanas pipeline transportation expenses.

Future lease payments related to short-term, low value or variable lease arrangements as at March 31, 2020 are as follows:

| | Less than 1 | 1-3 years | Thereafter | Total |
|-----------------------|--------------|--------------|--------------|---------------|
| Future lease payments | \$ 27,804 | \$ 47,028 | \$ 28,812 | \$ 103,644 |

NOTE 11 - OTHER EXPENSES (INCOME)

| Three months ended March 31, | 2020 | 2019 |
|-------------------------------|-------------|-------------|
| Donations | \$ 50 | \$ 15 |
| Pre-license costs | 159 | 171 |
| Other expenses | 128 | 2,086 |
| Other tax expense | 731 | 203 |
| Loss on financial instruments | 2,926 | 424 |
| | \$ 3,994 | \$ 2,899 |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

Loss on Financial Instruments

| Three months ended March 31, | 2020 | 2019 |
|-------------------------------------|----------|--------|
| Hedging contract - unrealized | \$ 1,996 | \$ — |
| Hedging contract - realized | 314 | _ |
| Investments - unrealized | 616 | 150 |
| Restricted share units - unrealized | _ | 189 |
| Restricted share units - realized | _ | 85 |
| | \$ 2,926 | \$ 424 |

During the three months ended March 31, 2020, the Corporation realized losses on its Colombian pesos ("COP") to United States dollar ("USD") foreign exchange hedging contract due to the devaluation of the COP during the period (note 16).

NOTE 12 - FINANCE INCOME AND EXPENSE

| Three months ended March 31, | | 2020 | | 2019 |
|--|----|-------|----|-------|
| Finance income | | | | |
| Interest and other income | \$ | 1,101 | \$ | 349 |
| interest and other income | 7 | 1,101 | 7 | 249 |
| Finance expense | | | | |
| Accretion on decommissioning obligations | | 337 | | 370 |
| Amortization of upfront financing fees | | 477 | | 468 |
| Interest expense on lease obligations | | 394 | | 394 |
| Interest and other financing costs | | 7,237 | | 7,343 |
| | \$ | 8,445 | \$ | 8,575 |
| Net finance expense | \$ | 7,344 | \$ | 8,226 |

During the three months ended March 31, 2020, interest income related to interest earned on proceeds owed to the Corporation related to a litigation settlement ruled in favor of the Corporation.

NOTE 13 - NET (LOSS) INCOME PER SHARE

Basic and diluted net (loss) income per share is calculated as follows:

| Three months ended March 31, | 2020 | 2019 |
|---|----------------|----------|
| Net (loss) income | \$ (25,988) | \$ 6,274 |
| Weighted-average common shares outstanding: | | |
| Weighted-average common shares outstanding, basic | 180,931 | 177,547 |
| Effect of stock options | _ | 2,090 |
| Weighted-average common shares outstanding, diluted | 180,931 | 179,637 |

Due to the net loss realized during the three months ended March 31, 2020, stock options were anti-dilutive.

NOTE 14 – OTHER CASH FLOW ACTIVITIES

Other Operating Activities

| Three months ended March 31, | Note | 2020 | 2019 |
|---|------|---------------|---------------|
| Settlement liability principal payments | 7 | \$ (197) | \$ (436) |
| Settlement of decommissioning obligations | | _ | (847) |
| Settlement of restricted share units obligation | 7 | (2,078) | (1,617) |
| | | \$ (2,275) | \$ (2,900) |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

Other Investing Activities

| Three months ended March 31, | 2020 | 2019 |
|---|-----------|-------------|
| Investment | \$ 93 | \$ 90 |
| Change in restricted cash | 827 | (112) |
| Change in prepaid expenses and deposits | (52) | (221) |
| | \$ 868 | \$ (243) |

Non-Cash Working Capital

| Three months ended March 31, | 2020 | | 2019 |
|--|---------------|----|---------|
| Change in: | | | |
| Trade and other receivables | \$ (918) | \$ | (4,123) |
| Prepaid expenses and deposits | (2,143) | | (1,720) |
| Tax installments and receivables | (1,513) | | (2,222) |
| Crude oil inventory | 21 | | (31) |
| Trade and other payables | (3,040) | | 616 |
| Deferred income | 892 | | (400) |
| Taxes payable | 2,006 | | 4,714 |
| | (4,695) | | (3,166) |
| Foreign exchange impact on working capital ending balances | (2,516) | | 169 |
| | \$ (7,211) | \$ | (2,997) |
| Attributable to: | | | _ |
| Operating activities | \$ (7,263) | \$ | (1,911) |
| Investing activities | 52 | • | (1,086) |
| | \$ (7,211) | \$ | (2,997) |

NOTE 15 – SUPPLEMENTAL INFORMATION

The Corporation records natural gas, LNG and crude oil revenues, net of royalties on a consolidated basis which were allocated as follows:

| 2020 | | 2019 |
|--------------|----|--------|
| \$ 81,223 | \$ | 48,767 |
| 919 | | 1,870 |
| \$ 82,142 | \$ | 50,637 |
| | | |
| 2020 | | 2019 |
| \$ 13,172 | \$ | 6,951 |
| 75 | | 158 |
| \$ 13,247 | \$ | 7,109 |
| | | |
| 2020 | | 2019 |
| \$ 6,923 | \$ | 6,307 |
| \$ 893 | \$ | 1,124 |
| \$ | 1 | |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 16 – FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

Fair Value of Financial Instruments

The carrying values of cash and cash equivalents, restricted cash, trade and other receivables, tax installments and receivables, trade and other payables, dividend payable, taxes payable, lease obligations, settlement liability approximate their fair values at March 31, 2020. Restricted Share Units ("RSUs"), certain investments and hedging contract are recorded at fair value. The fair value of the Senior Notes and Bank Debt is \$265.2 million and \$30 million, respectively.

Market Risk

Market risk is the risk that changes in market factors, such as commodity prices, foreign exchange rates, and interest rates will affect the Corporation's cash flows, profit or loss, liquidity or the value of financial instruments. The objective of market risk management is to mitigate market risk exposures where considered appropriate and maximize returns.

(i) Commodity Price and Interest Rate Risk

The majority of Canacol's production volume is subject to long-term fixed price contracts, which limits the Corporation's exposure to commodity price risk, including current volatility prices as a result of COVID-19. The Corporation's interest bearing debt are subject to fixed interest rates which limits the Corporation's exposure to interest rate risk. The Corporation had no commodity or interest rate contracts in place as at or during the three months ended March 31, 2020.

(ii) Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate as a result of changes in foreign currency exchange rates. The Corporation is exposed to foreign currency fluctuations as certain expenditures, liabilities and the Corporation's unused tax losses and capital pools, are denominated in COP and Canadian dollars ("CAD"), which are re-valued each reporting period.

As at March 31, 2020, the COP to the USD exchange rate was 4,065:1 (December 31, 2019 - 3,277:1) and the CAD to USD exchange rate was 1.42:1 (December 31, 2019 - 1.30:1). The 24% devaluation of the COP and 9% devaluation of CAD resulted in the reduction of certain expenditures and liabilities as at and during the three months ended March 31, 2020. In addition, \$35 million of the total deferred income tax expense of \$41.1 million recognized during the three months ended March 31, 2020, was as a result of the devaluation of COP to USD.

During the three months ended March 31, 2020, the Corporation held a foreign exchange contract under the following terms:

| Term Principal | | Туре | Exchange Rate Range | | |
|-------------------------|---------------|------------------------------------|---------------------|--|--|
| August 2019 - July 2020 | \$2.5 million | COP to USD foreign exchange collar | 3,383:1 - 3,535:1 | | |

Liquidity Risk

Liquidity risk is the risk that the Corporation will not be able to meet its financial obligations as they become due. The Corporation's approach to managing liquidity is to ensure, within reasonable means, sufficient liquidity to meet its liabilities when due, under both normal and unusual conditions, without incurring unacceptable losses or jeopardizing the Corporation's business objectives. The Corporation prepares an annual budget which is monitored regularly and updated as considered necessary. Natural gas, LNG and crude oil production is monitored daily to provide current cash flow estimates and the Corporation utilizes authorizations for expenditures on projects to manage capital expenditures.



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

The following table outlines the contractual maturities of the Corporation's financial liabilities at March 31, 2020:

| | Les | s than 1 year | 1-2 years | Thereafter | Total |
|----------------------------------|-----|---------------|-----------------|------------|---------------|
| Long-term debt – principal | \$ | 10,909 | \$ 10,909 \$ | 328,182 | \$ 350,000 |
| Lease obligations – undiscounted | | 5,870 | 5,120 | 19,661 | 30,651 |
| Trade and other payables | | 49,551 | _ | _ | 49,551 |
| Dividend payable | | 6,629 | _ | _ | 6,629 |
| Taxes payable | | 8,049 | _ | _ | 8,049 |
| Hedging contract | | 1,351 | _ | _ | 1,351 |
| Deferred income | | 12,026 | _ | _ | 12,026 |
| Settlement liability | | 2,600 | 2,600 | 7,411 | 12,611 |
| Other long term obligation | | _ | 2,855 | _ | 2,855 |
| Restricted share units | | 1,073 | _ | _ | 1,073 |
| | \$ | 98,058 | \$ 21,484 \$ | 355,254 | \$ 474,796 |

Credit Risk

Credit risk reflects the risk of loss if counterparties do not fulfill their contractual obligations. The majority of the Corporation's trade receivable balances relate to natural gas, LNG and crude oil sales. The Corporation's policy is to enter into agreements with customers that are well established and well financed entities in the oil and gas industry such that the level of risk is mitigated. To date, the Corporation has not experienced any material credit losses in the collection of its trade receivables. In Colombia, a significant portion of natural gas, LNG and crude oil sales are with customers that are directly or indirectly controlled by the government. The Corporation has also entered into sales agreements with certain Colombian private sector companies, mostly with investment grade credit ratings.

The Corporation's trade receivables primarily relate to sales of natural gas, LNG and crude oil, which are normally collected within 45 days of the month of production. The Corporation has historically not experienced any collection issues with its customers. The trade receivable balance, relating to contracts with customers, as at March 31, 2020 was \$56.2 million (2019 - \$56.5 million), \$10.2 million related to the recovery of transportation costs passed-through to customers (2019 - \$10.8 million), \$5.9 million from Arrow Exploration Corp. ("Arrow") related to the sale of certain petroleum assets (2019 - \$5.7 million) and \$3.9 million of other receivables (2019 - \$2.2 million). The \$5.9 million receivable from Arrow is scheduled to be collected through six equal monthly payments commencing in April 2021, and as such, has been classified as non-current as at March 31, 2020. Two members of key management of Canacol are also members of the board of directors of Arrow. The remaining receivable balances are anticipated be collected in 2020 and there are no expected credit losses as assessed by the Corporation.

Capital Management

The Corporation monitors leverage and adjusts its capital structure based on its net debt level. Net debt is defined as the principal amount of its outstanding long-term obligations less working capital, as defined above. In order to facilitate the management of its net debt, the Corporation prepares annual budgets, which are updated as necessary depending on varying factors including current and forecast commodity prices, changes in capital structure, execution of the Corporation's business plan and general industry conditions. The annual budget is approved by the Board of Directors and updates are prepared and reviewed as required.

| | March 31, 2020 | December 31, 2019 |
|----------------------------------|------------------|-------------------|
| Senior Notes - Principal (7.25%) | \$ 320,000 \$ | 320,000 |
| Bank debt - Principal (6.875%) | 30,000 | 30,000 |
| Settlement liability (8.74%) | 12,611 | 15,848 |
| Lease obligation (6.875%) | 25,872 | 27,098 |
| Total debt | 388,483 | 392,946 |
| Working capital surplus | (54,501) | (50,676) |
| Net debt | \$ 333,982 \$ | 342,270 |



For the three months ended March 31, 2020 and 2019

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 17 – COMMITMENTS AND CONTINGENCIES

Presented below are the Corporation's contractual commitments at March 31, 2020:

| | Less than 1 year | | year 1-3 years Thereat | | ter Total | |
|---|------------------|-----------|------------------------|----------|-----------|--|
| Exploration and production contracts | \$ | 12,314 \$ | 29,755 \$ | 6,748 \$ | 48,817 | |
| Compression station operating contracts | | 2,570 | 5,296 | 13,447 | 21,313 | |

Letters of Credit

At March 31, 2020, the Corporation had letters of credit outstanding totaling \$73.6 million to guarantee work commitments on exploration blocks and to guarantee other contractual commitments, of which, \$11.3 million relates to certain assets previously sold, which are scheduled to be transferred to Arrow no later than the end of 2021.

Exploration and Production Contracts

The Corporation has entered into a number of exploration contracts in Colombia which require the Corporation to fulfill work program commitments and issue financial guarantees related thereto. In aggregate, the Corporation has outstanding exploration commitments at March 31, 2020 of \$48.8 million and has issued \$35.9 million in financial guarantees related thereto.

Contingencies

In the normal course of operations, the Corporation has disputes with industry participants and assessments from tax authorities for which it currently cannot determine the ultimate results. The Corporation has a policy to record contingent liabilities as they become determinable and the probability of loss is more likely than not.

NOTE 18 – SUBSEQUENT EVENT

On April 21, 2020, the Corporation entered into a credit agreement with Banco de Occidente and withdrew a \$5 million principal amount denominated in COP, for the purposes of additional COP liquidity purposes, if required, subject to an annual interest rate of Reference Bank Indicator ("IBR") + 2%. The IBR is a Colombian central bank short-term reference interest rate denominated in COP, which reflects the price at which banks are willing to offer or raise resources on the money market. The principal payment term consists of two equal installments of \$2.5 million, which will be paid on October 18, 2020 and April 16, 2021.